Extractive Sector Transparency Measures Act - Annual Report Nalcor Energy - Oil and Gas Inc. Reporting Entity Name Reporting Year From Date submitted 7/10/2020 1/1/2017 To: 12/31/2017 **Report Version** Original Submission Reporting Entity ESTMA Identification Number E153232 Amended Report 2 Other Subsidiaries Included (optional field) Not Consolidated Not Substituted Attestation by Reporting Entity In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above. Full Name of Director or Officer of Reporting Entity **Michael Roberts** 7/13/2020 Date **Executive Vice President, Corporate Services & CHRO Position Title**



Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year	From:		To:	12/31/2017					_			
Reporting Entity Name		Nalco	r Energy - Oil and Gas Inc.			Currency of the Report	C	AD				
Reporting Entity ESTMA Identification Number			E153232									
Subsidiary Reporting Entities (if necessary)												
Payments by Payee												
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada -Newfoundland and Labrador	Government of Newfoundland and Labrador	Department of Natural Resources		10,920,962						10,920,962		
Additional Notes:	Report was amended to reflect	t the final destination of payments.										

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Reporting Year	From:	1/1/2017	To:	12/31/2017								
Reporting Entity Name	-		Nalcor Energy - Oil and Gas I	I.	Currency of the Report	(CAD					
Reporting Entity ESTMA Identification Number												
Subsidiary Reporting Entities (if necessary)												
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Newfoundland and Labrador	White Rose		1,687,482						1,687,482			
Canada -Newfoundland and Labrador	Hibernia South Extension		9,233,480						9,233,480			
Additional Notes ³ :	Report was amended to reflect	t the final destination of payments.										