Extractive Sector Transparency Measures Act - Annual Report								
Reporting Entity Name	Nalcor Energy - Oil and Gas Inc.							
Reporting Year	From	2022-01-01	To:	2022-12-31	Date submitted	2023-05-31		
Reporting Entity ESTMA Identification Number	E153232		Original SubrAmended Re					
Other Subsidiaries Included (optional field)								
Not Consolidated								
Not Substituted								
Attestation by Reporting Entity								
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	, , ,		
Full Name of Director or Officer of Reporting Entity	Lint A	Lisa Hu			Date	2023-05-31		
Position Title	, ,	VP, Chief Fina	ancial Officer					

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		To: or Energy - Oil and Gas Inc. E153232	2022-12-31		Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Newfoundland and Labrador	Government of Canada	Canada Development Investment Corporation		2,543,002						2,543,002	
Canada -Newfoundland and Labrador	Government of Newfoundland and Labrador	Department of Natural Resources		29,431,420						29,431,420	
Canada -Newfoundland and Labrador	Canada-Newfoundland & Labrador Offshore Petroleum Board				140,585					140,585	
Additional Notes:											

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2022-01-01	To: Nalcor Energy - Oil and Gas E153232	2022-12-31		Currency of the Report CAD						
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Newfoundland and Labrador	White Rose		1,029,480						1,029,480			
Canada -Newfoundland and Labrador	Hibernia South Extension		25,264,411	140,585					25,404,997			
Canada -Newfoundland and Labrador	Hebron		5,680,530						5,680,530			
Additional Notes ³ :												